

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,115	--	--	3,016	-337	375	-176	8,092	253	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,858	0	511	5	324	--	449	277	378	1,594
Pentanes Plus	233	0	--	--	-60	--	-38	111	1	100
Liquefied Petroleum Gases	1,624	--	511	5	384	--	487	166	377	1,495
Ethane/Ethylene	761	--	3	--	231	--	93	--	--	901
Propane/Propylene	551	--	385	--	86	--	199	--	352	470
Normal Butane/Butylene	112	--	135	5	46	--	177	40	25	56
Isobutane/Isobutylene	200	--	-11	--	22	--	17	126	--	67
Other Liquids	--	97	--	430	-1,841	148	-97	-1,328	268	-9
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	97	--	4	148	144	18	288	87	0
Hydrogen	--	--	--	--	--	139	--	139	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	--	--	14	11	1	68	0
Renewable Fuels (including Fuel Ethanol)	--	31	--	4	148	-9	7	148	18	0
Fuel Ethanol ⁷	--	20	--	--	146	-1	8	138	18	0
Renewable Fuels Except Fuel Ethanol	--	10	--	4	3	-8	-1	10	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	420	36	--	-93	418	140	-9
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	6	-2,025	4	-22	-2,034	41	0
Reformulated	--	--	--	--	-533	32	-6	-497	2	0
Conventional	--	--	--	6	-1,492	-28	-17	-1,536	39	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,169	89	-1,756	7	-62	--	2,087	3,484
Finished Motor Gasoline	--	--	2,061	--	-332	-3	-12	--	333	1,406
Reformulated	--	--	415	--	--	-55	--	--	--	361
Conventional	--	--	1,646	--	-332	52	-12	--	333	1,045
Finished Aviation Gasoline	--	--	9	--	-13	--	2	--	--	-6
Kerosene-Type Jet Fuel	--	--	745	--	-466	--	-48	--	119	208
Kerosene	--	--	9	--	-1	--	-1	--	4	5
Distillate Fuel Oil	--	--	2,702	2	-948	10	-15	--	946	836
15 ppm sulfur and under ⁸	--	--	2,438	--	-812	10	-6	--	823	819
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	76	--	-5	--	-3	--	54	19
Greater than 500 ppm sulfur	--	--	188	2	-130	--	-6	--	68	-2
Residual Fuel Oil ⁹	--	--	198	26	25	--	-16	--	234	32
Less than 0.31 percent sulfur	--	--	30	--	1	--	-13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	19	14	1	--	-17	--	NA	NA
Greater than 1.00 percent sulfur	--	--	150	12	23	--	14	--	NA	NA
Petrochemical Feedstocks	--	--	260	26	-1	--	-2	--	--	288
Naphtha for Petro. Feed. Use	--	--	150	25	-1	--	-2	--	--	177
Other Oils for Petro. Feed. Use	--	--	110	2	--	--	1	--	--	111
Special Naphthas	--	--	46	13	-2	--	7	--	--	50
Lubricants	--	--	118	14	-14	--	22	--	46	48
Waxes	--	--	5	1	--	--	-2	--	2	6
Petroleum Coke	--	--	487	7	--	--	4	--	390	102
Marketable	--	--	358	7	--	--	4	--	390	-27
Catalyst	--	--	129	--	--	--	--	--	--	129
Asphalt and Road Oil	--	--	74	--	-3	--	0	--	13	58
Still Gas	--	--	397	--	--	--	--	--	--	397
Miscellaneous Products	--	--	57	--	--	--	1	--	1	56
Total	6,973	97	7,680	3,541	-3,610	531	115	7,041	2,985	5,070

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.